Unit: NT\$

Unit: NT\$

TAIWAN POWER COMPANY RATE SCHEDULES

I. Low Voltage:

A. Flat Rate Lighting Service (110V, 220V, 220/380V)

		CLASSIFICATION		Night-time Service	24-Hour Service
	General	Up to 100 W, per lamp	Per Lamp	131.43	262.86
	Lightings	Over 100 W, per every additional 1~100 W	Per Month	+106.02	+212.04
Flat		LED Public Street Lightings	Per W Per Month 1.00		2.00
Rate	Small	Up to 50 W, per appliance	Per Appliance	57.775	115.55
Lighting	Appliances	Over 50 W, per every additional 1~50 W	Per Month	+38.645	+77.29
			Per Set Per Month	_	685.77
		Traffic Signals	Per W Per Month	_	1.92

Note: 1. 60% discount on the monthly bill is applied to lamps with a capacity \leq 60W.

2. 50% discount on the monthly bill is applied to public street lightings.

B. Meter Rate Lighting Service (110V, 220V, 220/380V)

(1) Non Time-of-Use Rate (Inclining Block Rate)

	CLAS	SIFICATION		Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
		First 120 kWh per month		1.78	1.78
		Next 210 kWh per month		2.55	2.26
	D :1 ::1	Next 170 kWh per month	D 1377	3.80	3.13
	Residential	Next 200 kWh per month	Per kWh	5.14	4.24
		Next 300 kWh per month		6.44	5.27
		Over 1000 kWh per month		8.86	7.03
Regular		First 120 kWh per month		1.78	1.78
Service (Non-		Next 210 kWh per month		2.55	2.26
TOU)	Non-	Next 170 kWh per month	Per kWh	3.80	3.13
Rate	residential & commercial	Next 200 kWh per month		5.14	4.24
		Next 300 kWh per month		6.44	5.27
		Over 1000 kWh per month		8.86	7.03
		First 330 kWh per month		2.71	2.28
		Next 370 kWh per month		3.76	3.10
	Commercial	Next 800 kWh per month	Per kWh	4.46	3.61
		Next 1500 kWh per month		7.08	5.56
		Over 3000 kWh per month		7.43	5.83

Note: 1. Monthly Minimum Consumption:

- (1) Single-phase Service: 20 kWh per meter.
- (2) Three-phase Service: 60 kWh per meter.
- (3) The amount calculated as above or the monthly electricity bill is subject to a minimum charge of NT\$100.
- 2. Double the kWhs in every block for bi-monthly metering and billing services.

Unit: NT\$

(2) Time-of-Use Rate (A)

			CLASSIFICA	ATION			Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
			Customer Char	ge		Per Customer Per Month	75.00	
				Summer	09:00~24:00		5.16	_
		Monday To	Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	4.93
Option (1)		Friday	0.000	Summer	00:00~09:00	D 1111	2.06	_
	Energy Charge		Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00	Per kWh	_	1.99
		Saturday \ Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		2.06	1.99
		Portion of usag	ge exceed 2,000kWh	per month	Per kWh	+	1.04	
			Customer Char	Per Customer Per Month	75.00			
			Peak Period	Summer	16:00~22:00		7.13	_
		Monday	Partial-Peak Period	Summer	09:00~16:00 22:00~24:00		4.69	_
Option		То	Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	4.48
(2)	Energy	Friday	0.000	Summer	00:00~09:00	Per kWh	2.06	_
	Charge		Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	1.99
		Saturday \ Sunday & Off-Peak Day	Off-Peak Period 00:00~24:0		00:00~24:00		2.06	1.99
		Portion of usag	ge exceed 2,000kWh	per month		Per kWh	+	1.04

Unit: NT\$

(3) Time-of-Use Rate (B) (With Maximum Demand Contract)

			CLASSIFICA			,	Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
	Customer		Single-P	hase	Per	129	2.10	
	Charge		Three-P	hase		Customer Per Month	262	2.50
		Regular Con	ntracted Demand				236.20	173.20
	Demand	Non-Summ	er Contracted Dem	and		Per kW	_	173.20
	Charge	Saturday Pa	artial-Peak Period C	Contracted Der	nand	Per Month	47.20	34.60
		Off-Peak Pe	eriod Contracted De	emand			47.20	34.60
			D1- D:- 4	Summer	09:00~24:00		5.54	_
Option (1)		Monday	Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	5.39
(1)		To Friday		Summer	00:00~09:00		2.27	_
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	2.15
	Energy Charge	Cotundar		Summer	09:00~24:00	Per kWh	2.76	_
	Charge		Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	2.65
		Saturday		Summer	00:00~09:00		2.27	_
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	2.15
		Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		2.27	2.15
	Customer		Single-P	hase	Per	12	9.10	
	Charge		Three-P	hase	Customer Per Month	26	52.50	
		Regular Con	ntracted Demand			236.20	173.20	
	Demand	Partial-Peak	R Period Contracted	l Demand		Per kW	173.20	173.20
	Charge	Saturday Pa	artial-Peak Period C	Contracted Der	nand	Per Month	47.20	34.60
		Off-Peak Pe	eriod Contracted Do	emand			47.20	34.60
			Peak Period	Summer	16:00~22:00		8.12	_
Option		Monday	D	Summer	09:00~16:00 22:00~24:00		5.02	_
(2)		Monday To	Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	4.86
		Friday		Summer	00:00~09:00		2.23	_
	Energy		Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00	D 1337	_	2.12
	Charge			Summer	09:00~24:00	Per kWh	2.50	_
		Sotundor	Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00	1	_	2.40
		Saturday	0.00.7	Summer	00:00~09:00		2.23	_
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	2.12
		Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		2.23	2.12

Note. 1.Off-Peak Days are as follows:

New Year	Jan. 1	
Lunar New Year	The Day Before Lunar New Year's Eve ~ Lunar Jan. 5	
Peace Day	Feb. 28	
Children's Day	April 4	
Tomb Sweeping Day	April 4 or April 5	
Labor Day	May 1	
Dragon Boat Festival	Lunar May 5	
Moon Festival	Lunar Aug. 15	
Confucius' Birthday	Sep. 28	
Double Tenth	Oct. 10	
Taiwan Retrocession Day and Memorial Day	of Great Victory at Kuningtou Kinmen Oct. 25	
Constitution Day	Dec. 25	

- 2. For customer taking Option (1) Service of Time-of-Use Rate with Maximum Demand Contract:
 - The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period hours in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.
- 3. For customer taking Option (2) Service of Time-of-Use Rate with Maximum Demand Contract:

 The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period. The Partial-peak Period Contracted Demand is the demand in excess of the Regular Contracted Demand during Partial-peak Period. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Partial-peak Period Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Partial-peak Period Contracted Demand and the Saturday Partial-Peak Period Contracted Demand during Off-Peak Period.
- 4. Maximum Demand is the largest metered average 15-minutes interval demand.
- 5. In case of customer's metered maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged double of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged triple of the rate.

C. Power Service (220V, 220/380V) (1) Non Time-of-Use Rate

(1) Non Ti	me-of-Ùse F	Rate			Unit: NT\$	
		Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)			
	Installed Cap	acity Contract		137.50		
Demand Charge	Maximum	Regular Contracted Demand	Per kW Per Month	236.20	173.20	
8	Demand Contract	Non-Summer Contracted Demand			173.20	
	E	Energy Charge	Per kWh	4.08	3.87	

(2) Time-of-Use Rate **Unit: NT\$**

(2) 111	me-ot-Us	e Kate						Unit: NTS			
			CLASSIFIC	ATION			Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)			
		Installed	Customer Cha	rge		Per Customer Per Month	105.00				
		Capacity Contract	Based on the C Installed Capa			Per kW Per Month	137.	.50			
	Demand Charge		Customer Cha	rge		Per Customer Per Month	262.	.50			
	Charge	Maximum	Regular Contra	acted Demand			236.20	173.20			
		Demand	Non-Summer			Per kW		173.20			
		Contract	Saturday Partis Demand			Per Month	47.20	34.60			
			Off-Peak Perio	od Contracted	Demand		47.20	34.60			
				Summer	09:00~24:00		5.54	_			
Option (1)		Monday To Friday	Peak Period	Non-Summer	06:00~11:00 14:00~24:00	1	_	5.39			
, ,				Summer	00:00~09:00]	2.27	_			
		Tilday	Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00	Per kWh	_	2.15			
	Energy		D (11D 1	Summer	09:00~24:00		2.76	_			
	Charge	Saturday	Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00	Terkwii	_	2.65			
			Saturday	Saturday	Saturday		Summer	00:00~09:00		2.27	_
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00	-	_	2.15			
		Sunday & Off-Peak day			00:00~24:00		2.27	2.15			
		Customer Cl	harge		Per Customer Per Month	262	2.50				
	Demand		tracted Demand				236.20	173.20			
	Charge		Period Contract			Per kW	173.20	173.20			
			rtial-Peak Period		emand	Per Month	47.20	34.60			
		Off-Peak Pe	riod Contracted				47.20	34.60			
Option			Peak Period	Summer	16:00~22:00		8.12	_			
(2)		Monday	Partial-Peak	Summer	09:00~16:00 22:00~24:00		5.02	_			
	Energy Charge	To Friday	Period	Non-Summer	06:00~11:00 14:00~24:00	Per kWh	_	4.86			
		111449		Summer	00:00~09:00		2.23	_			
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	2.12			

(Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)				
	Partial-Peak	Summer	09:00~24:00		2.50	_
Catanday	Period	Non-Summer	06:00~11:00 14:00~24:00		_	2.40
Saturday	Off-Peak Period	Summer	00:00~09:00		2.23	_
		Non-Summer	00:00~06:00 11:00~14:00		_	2.12
Sunday & Off-Peak day	Off-Peak	Period	00:00~24:00		2.23	2.12

(3) Electric V	ehicle Char	ging Infrastr	ucture Rate	e			Unit: NT\$
	(Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)				
Demand	Customer Cl	narge			Per Customer Per Month	262	2.50
Charge	Regular Con	tracted Demand		Per kW Per Month	47.20	34.60	
		Peak Period	Summer	16:00~22:00		12.47	_
	Monday To	T cuk T circu	Non-Summer	15:00~21:00		_	12.14
Energy Charge	Friday		Summer	00:00~16:00 22:00~24:00	Per kWh	3.05	_
Charge		Off-Peak Period	Non-Summer	00:00~15:00 21:00~24:00		_	2.90
	Saturday \ Sunday & Off-Peak day	Off-Peak	Period	00:00~24:00		3.05	2.90

Note: 1. For Off-Peak Days, see Note 1 of the Time-of-Use Rate for Meter Rate Lighting Service.

- 2. For customer taking Non Time-of-Use Rate with Maximum Demand Contract: The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand in Non-Summer.
- 3. As to Time-of-Use Rate under Maximum Demand Contract, see Note 2 and Note 3 of the Time-of-Use Rate for Meter Rate Lighting Service.
- 4. Maximum Demand is the largest metered average 15-minutes interval demand.
- 5. In case of customer's metered maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged double of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged triple of the rate.
- 6. Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption..

TAIWAN POWER COMPANY **RATE SCHEDULES**

Effective as from October 1, 2025 ******

II. High Voltage & Extra High Voltage Service:A. High Voltage (11.4kV, 22.8kV)

(1) Ti	me-of-	Use Ra	te					T	Unit: NT\$	
			CLAS	SIFICAT	ION			Summer (May.16 ~ Oct.15)	Non-Summer (All other days of the year)	
			Regular C	ontracted De	mand			223.60	166.90	
	Demand		Non-Sumr	ner Contracte	ed Demand		Per kW	_	166.90	
	Cha	arge	Saturday Pa	ırtial-Peak Pe	riod Contrac	ted Demand	Per Month	44.70	33.30	
			Off-Peak I	Period Contra	cted Demand	d		44.70	33.30	
					Summer	09:00~24:00		6.75	_	
			Monday	Peak Period	Non- Summer	06:00~11:00 14:00~24:00		_	6.37	
Time-of- Use			To Friday	Off-Peak	Summer	00:00~09:00		2.71	_	
Rate (A)				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.46	
	Ene	ergy		Partial-Peak	Summer	09:00~24:00	Per kWh	2.77	_	
	Cha	arge	Saturday	Period	Non- Summer	06:00~11:00 14:00~24:00	Terkwii	_	2.54	
				Off-Peak	Summer	00:00~09:00		2.71	_	
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.46	
			Sunday & Off-Peak day	Off-Peak Period	00:00-	-24:00		2.71	2.46	
			Regular C	ontracted De	mand			223.60	166.90	
	Den	nand	Partial-Pea	ık Period Cor	ntracted Dem	and	Per kW	166.90	166.90	
		arge	Saturday Pa	rtial-Peak Pe	riod Contrac	ted Demand	Per Month	44.70	33.30	
			Off-Peak I	Period Contra	cted Demand		44.70	33.30		
				Fixed Peak Period	Summer	16:00~22:00		9.39	_	
					Partial-Peak	Summer	09:00~16:00 22:00~24:00		5.85	_
Time-of-			Monday To	Period	Non- Summer	06:00~11:00 14:00~24:00		_	5.47	
Use Rate (B)			Friday	Off-Peak	Summer	00:00~09:00		2.53	_	
	Енаног	Ontion		Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.32	
	Energy Charge	Option (1)		Partial-Peak	Summer	09:00~24:00	Per kWh	2.60	_	
			C-4 1	Period	Non- Summer	06:00~11:00 14:00~24:00		_	2.41	
			Saturday	Off-Peak	Summer	00:00~09:00		2.53	_	
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.32	
			Sunday & Off-Peak day	Off-Peak Period	00:00-	-24:00		2.53	2.32	

			CLAS	SSIFICAT	ION			Summer (May.16 ~ Oct.15)	Non-Summer (All other days of the year)
				Mobile Peak Period	Summer (30 days designated by TPC)	16:00~22:00		18.33	_
					Summer (30 days designated by TPC)	09:00~16:00 22:00~24:00			
		Option (2)	Monday To Friday	Partial-Peak Period	Summer (all other days except 30days designated by TPC)	09:00~24:00		5.85	_
					Non- Summer	06:00~11:00 14:00~24:00		_	5.47
				Off-Peak	Summer	00:00~09:00		2.53	_
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.32
				Partial-Peak	Summer	09:00~24:00		2.60	_
			Saturday	Period	Non- Summer	06:00~11:00 14:00~24:00		_	2.41
			Saturday	Off-Peak	Summer	00:00~09:00		2.53	_
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.32
			Sunday & Off-Peak day	Off-Peak Period	00:00~	24:00		2.53	2.32
			Regular C	ontracted De	emand			223.60	166.90
		nand	Non-Sumi	ner Contract	ted Demand		Per kW	_	166.90
	Ch	arge	Saturday Pa	artial-Peak P	eriod Contract	ed Demand	Per Month	44.70	33.30
			Off-Peak l	Period Contr	acted Demand			44.70	33.30
Time-of-	Energy Charge	Monday To	Peak Period	15:30~2	21:30		12.47	11.79	
Use Rate (C)		Friday	Off-Peak Period	00:00~1 21:30~2			3.18	2.88	
		Energy Charge Saturday		Partial-Peak Period	15:30~2	21:30	Per kWh	3.26	3.00
				Off-Peak Period	00:00~1 21:30~2			3.18	2.88
			Sunday & Off-Peak day	Off-Peak Period	00:00~	24:00		3.18	2.88

(2) Electric Vehicle Charging Infrastructure Rate

High-voltage customers are eligible for a 5% discount on Electric Vehicle Charging Infrastructure Rate of low voltage.

B. Extr	a High	Voltag	ge (69kV,	161kV, 3	45kV)			Т	Unit: NT\$
			CLAS	SSIFICAT	ION			Summer (May.16 ~ Oct.15)	Non-Summer (All other days of the year)
			Regular C	ontracted De	mand			217.30	160.60
	Den	nand	Non-Summer Contracted Demand				Per kW	_	160.60
	Cha	arge	Saturday Pa	artial-Peak Po	eriod Contrac	ted Demand	Per Month	43.40	32.10
			Off-Peak I	Period Contra	acted Demand	1		43.40	32.10
					Summer	09:00~24:00		6.17	_
			Monday To	Peak Period	Non- Summer	06:00~11:00 14:00~24:00		_	5.79
Time-of-			Friday	Off-Peak	Summer	00:00~09:00		2.55	_
Use Rate (A)				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.28
		ergy arge		Partial-Peak	Summer	09:00~24:00	Per kWh	2.73	_
	Cité	arge		Period	Non- 06:00~11:00 Summer 14:00~24:00		_	2.48	
			Saturday	Off-Peak	Summer	00:00~09:00		2.55	_
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.28
			Sunday & Off-Peak day	Off-Peak Period	00:00	~24:00		2.55	2.28
			Regular C	ontracted De	mand			217.30	160.60
	Demand		Partial-Pea	ak Period Co	ntracted Dem	Per kW	160.60	160.60	
	Cha	arge	Saturday Pa	Saturday Partial-Peak Period Contracted Demand				43.40	32.10
			Off-Peak I	Period Contra	acted Demand	1		43.40	32.10
				Fixed Peak Period	Summer	16:00~22:00		8.69	_
				Partial-Peak	Summer	09:00~16:00 22:00~24:00		5.38	_
			Monday To	Period	Non- Summer	06:00~11:00 14:00~24:00		_	5.03
Time-of- Use Rate (B)			Friday	Off-Peak	Summer	00:00~09:00		2.40	_
Rate (B)	Energy	Option		Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.18
	Charge	(1)		Doutist D1	Summer	09:00~24:00	Per kWh	2.50	_
				Saturday	Partial-Peak - Period	Non- Summer	06:00~11:00 14:00~24:00	-	_
				Off-Peak	Summer	00:00~09:00		2.40	_
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.18
			Sunday & Off-Peak day	Off-Peak Period	00:00	~24:00		2.40	2.18

CLASSIFICATION								Summer (May.16 ~ Oct.15)	Non-Summer (All other days of the year)
			Monday To Friday	Mobile Peak Period	Summer (30 days designated by TPC)	16:00~22:00		17.05	_
				Partial-Peak Period	Summer (30 days designated by TPC)	09:00~16:00 22:00~24:00	2.40 ————————————————————————————————————		
					Summer (all other days except 30 days designated by TPC)	09:00~24:00		5.38	_
		Option (2)			Non- Summer	06:00~11:00 14:00~24:00		_	5.03
				Off-Peak Period	Summer	00:00~09:00		2.40	_
					Non- Summer	00:00~06:00 11:00~14:00		_	2.18
			Saturday	Partial-Peak Period	Summer	09:00~24:00		2.50	_
					Non- Summer	06:00~11:00 14:00~24:00		_	2.31
				Off-Peak Period	Summer	00:00~09:00		2.40	_
					Non- Summer	00:00~06:00 11:00~14:00	_	_	2.18
			Sunday & Off-Peak day	Off-Peak Period	00:00~24:00			2.40	2.18
Time-of- Use Rate (C)	Demand Charge		Regular Contracted Demand					217.30	160.60
			Non-Summer Contracted Demand Per kV					_	160.60
			Saturday Partial-Peak Period Contracted Demand Per Month					43.40	32.10
			Off-Peak Period Contracted Demand					43.40	32.10
	Energy Charge		Monday To Friday	Peak Period	15:30~21:30			11.44	10.80
				Off-Peak Period	00:00~15:30 21:30~24:00			2.99	2.67
			Saturday	Partial-Peak Period	15:30~21:30		Per kWh	3.20	2.89
				Off-Peak Period	00:00~15:30 21:30~24:00			2.99	2.67
			Sunday & Off-Peak day	Off-Peak Period	00:00~24:00		2.99	2.67	

Note: 1. Off-Peak Days are as follows:

New Year	Jan. 1				
Lunar New Year	The Day Before Lunar New Year's Eve \sim Lunar Jan. 5				
Peace Day	Feb. 28				
Children's Day	April 4				
Tomb Sweeping Day	April 4 or April 5				
Labor Day	May 1				
Dragon Boat Festival	Lunar May 5				
Moon Festival	Lunar Aug. 15				
Confucius' Birthday	Sep. 28				
Double Tenth	Oct. 10				
Taiwan Retrocession Day and Memorial Day of Great Victory at Kuningtou Kinmen Oct. 25					
Constitution Day	Dec. 25				

2. For customer taking Time-of-Use Rate (A) \((C) \) Service:

The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.

3. For customer taking Time-of-Use Rate (B) Service:

The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Fixed or Mobile Peak Period. The Partial-peak Period Contracted Demand is the demand in excess of the Regular Contracted Demand during Partial-peak Period. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Partial-peak Period Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Partial-peak Period Contracted Demand and the Saturday Partial-Peak Period Contracted Demand during Off-Peak Period.

- 4. Maximum Demand is the largest metered average 15-minutes interval demand.
- 5. In case of customer's metered maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged double of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged triple of the rate.
- 6. 2% discount on the monthly demand charge is applied to Extra High Voltage customers with self-provided 161kV substation. 4.2% discount on the monthly demand charge is applied to Extra High Voltage customers with self-provided 345kV substation.
- 7. Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption.

<u>*</u>** REMARKS: 1. The above rates have included 5% Value-added Business Tax.

2. In case of any ambiguity or discrepancy in interpretation between the English and Chinese versions of the Rate Schedules, the Chinese version shall prevail.